

Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2005
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c	
Crude Oil	162,553	-	317,922	6,732	-7,115	493,055	1,267	0	1,018,492
Commercial	162,553	-	316,319	6,732	-9,528	-	1,267	-	319,681
Alaskan	24,135	-	-	-	-	-	-	-	-
Lower 48 States	138,418	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	1,603	-	2,413	-	-	-	698,811
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	1,603	-	-	-	-	-	-
Natural Gas Liquids and LRGs	54,136	24,844	10,527	-	12,978	10,901	2,455	63,173	150,638
Pentanes Plus	9,046	-	739	-	-229	5,211	278	4,525	11,306
Liquefied Petroleum Gases	45,090	24,844	9,788	-	13,207	5,690	2,177	58,648	139,332
Ethane/Ethylene	19,924	676	11	-	-1,794	0	0	22,405	27,227
Propane/Propylene	15,591	17,111	6,391	-	8,885	0	1,218	28,990	61,853
Normal Butane/Butylene	3,291	7,896	2,317	-	6,020	1,037	958	5,489	43,395
Isobutane/Isobutylene	6,284	-839	1,069	-	96	4,653	0	1,765	6,857
Other Liquids	-	-	36,659	-2,117	-3,567	40,605	1,864	-4,360	169,007
Other Hydrocarbons/Oxygenates	-	-	1,425	12,131	-413	12,793	1,176	0	9,238
Unfinished Oils	-	-	20,380	-	-1,150	26,044	0	-4,514	87,372
Motor Gasoline Blend. Comp. (MGBGC)	-	-	14,854	-14,248	-1,997	1,915	688	0	72,276
Reformulated	-	-	3,082	-1,560	318	1,204	0	0	23,566
Conventional	-	-	11,772	-12,688	-2,315	711	688	0	48,710
Aviation Gasoline Blend. Comp.	-	-	0	-	-7	-147	0	154	121
Finished Petroleum Products	-	548,402	60,321	15,703	2,948	-	33,658	587,819	405,602
Finished Motor Gasoline	-	256,974	18,038	15,703	-6,854	-	4,595	292,974	135,074
Reformulated	-	87,255	7,044	1,714	-1,377	-	704	96,685	24,014
Conventional	-	169,719	10,994	13,989	-5,477	-	3,891	196,288	111,060
Finished Aviation Gasoline	-	614	11	-	-35	-	0	660	1,269
Kerosene-Type Jet Fuel	-	49,193	4,455	-	-316	-	1,428	52,536	40,544
Kerosene	-	1,727	182	-	461	-	2	1,446	3,345
Distillate Fuel Oil ^d	-	131,320	7,518	-	13,177	-	5,860	119,801	131,950
15 ppm sulfur and under	-	670	17	-	220	-	0	467	1,251
Greater than 15 ppm to 500 ppm sulfur	-	97,289	3,156	-	6,559	-	1,202	92,684	75,899
Greater than 500 ppm sulfur	-	33,361	4,345	-	6,398	-	4,658	26,650	54,800
Residual Fuel Oil ^e	-	18,802	16,426	-	-681	-	8,293	27,616	36,736
Less than 0.31 percent sulfur	-	2,262	2,089	-	768	-	-	-	4,655
0.31 to 1.00 percent sulfur	-	4,334	5,310	-	-731	-	-	-	11,002
Greater than 1.00 percent sulfur	-	12,206	9,027	-	-823	-	-	-	20,861
Petrochemical Feedstocks	-	13,505	10,508	-	144	-	-	23,869	3,532
Naphtha for Petro. Feed. Use	-	7,552	7,426	-	-59	-	-	15,037	2,011
Other Oils for Petro. Feed. Use	-	5,953	3,082	-	203	-	-	8,832	1,521
Special Naphthas	-	1,129	419	-	69	-	514	965	1,616
Lubricants	-	5,575	207	-	394	-	991	4,397	10,498
Waxes	-	442	113	-	-48	-	126	477	545
Petroleum Coke	-	26,612	992	-	-1,171	-	11,130	17,645	10,719
Marketable	-	18,734	992	-	-1,171	-	11,130	9,767	10,719
Catalyst	-	7,878	-	-	-	-	-	7,878	-
Asphalt and Road Oil	-	17,500	1,449	-	-2,352	-	363	20,938	28,208
Still Gas	-	22,943	-	-	-	-	-	22,943	-
Miscellaneous Products	-	2,066	3	-	160	-	356	1,553	1,566
Total	216,689	573,246	425,429	20,318	5,244	544,561	39,244	646,632	1,743,739

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."